

Deployment of a stand-alone hybrid renewable energy system in coastal areas as a sustainable energy source

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Abstract

Since the non-renewable energy sources merely are not able to fulfill the demand for electricity increasing steadily; therefore, solar and wind can be considered as environmentally friendly and omnipresent renewable energy sources for generating electrical energy. In this study, the techno-economic evaluation for two hybrid renewable energy systems is carried out to achieve this target for Bandar Dayyer. In this regard, using the Homer software, the total amount of electricity production by these systems are equal to 470176 kW, of which, 22409 kW is provided by and PV-Generic system and 447767 kW by PV-diesel-Generic system. According to the results of this analysis, it should be mentioned that this area has an appropriate potential of wind speed and solar radiation; which means that it can be suitable for investment on the renewable energy site for electrical production.

Keywords: Renewable energy system; HOMER software; Solar energy; Wind energy.

Introduction

Adequate provision of energy has always been a crucial issue and is deemed as one of the best measures for estimating the economic growth and development of a country. In recent decades, increasing CO₂ emission into the atmosphere is considered as one of the main reasons for global warming with adverse environmental effects such as sea level rise, floods, droughts, etc. Reduction of fossil fuels consumption by energy efficiency, carbon capture, and storage, conversion of CO₂ to different products, application of renewable energies and reforestation

1 are effective mitigation options [1-3]. On the other hand, regarding the increasing population
2 of the world, the rate of energy consumption increased and it causes further use of fossil fuels
3 [4]. Concerning these realities, employing more sustainable energy sources such as renewable
4 energy can be considered as an appropriate solution for overcoming these problems and
5 achieving sustainable development [5-7]. Renewable energy sources are clean, free and have
6 many environmental and economic advantages than other conventional energy sources [8-12].
7 Without doubt among clean energies, solar and wind energy are the best and well-known
8 sources of energy and according to the released statistics has a growing influential impact on
9 energy services [13]. Moreover, solar and wind energy has an appropriate potential for
10 supplying a remarkable part of the required energy in the world. Also, the recent breakthroughs
11 in solar and wind energy technology and its related fields, has increased the efficiency of
12 different equipment used in this industry [14]. In recent years, many works in this regard have
13 been carried out in different countries which some of them, can be mentioned. Jahangiri et
14 al.[15] investigated renewable energy power plants in Afghanistan. In this research, the
15 potential of solar and wind energy was investigated for this country. A study regarding a
16 photovoltaic thermal system for electricity production and low-grade heat was carried out in
17 Iran [16]. Sen and Bhattacharyya [17] proposed a hybrid technology using homer software for
18 electricity production in India. They investigated wind turbines, small-scale hydropower
19 systems, solar photovoltaic, and bio-diesel generators for supplying electrical energy for
20 remote villages. Ma et al. [18] proposed a solution for energy saving in a remote Island in Hong
21 Kong for supporting the microgrid hybrid solar-wind system. A mathematical pattern showed
22 using renewable systems based on PHS technology (Pumped hydro storage) could supply
23 energy for remote regions completely. Ntanos et al. [19] investigated the relationship between
24 energy consumption deriving from renewable energy sources with countries growth (belong to
25 25 European countries) and their labor forces. Amrollahi et al. [20] analyzed and modeled a
26 stand-alone micro-grid for remote . In this study, the ability of demand response programming
27 about of component size optimization of a micro-grid investigated by them. In this study also
28 wind and solar energy were considered as main resources in order to energy supply for these
29 regions. Tao Ma et al. [21] examined the expansion of energy storage of hybrid battery for
30 remote regions by renewable energy systems. They investigated theoretical analysis and
31 numerical simulation using related software for these systems and in order to enhance the
32 performance of the HESS systems, were presented an electric inductor. Aktas et al. [22]
33 investigated smart energy management using renewable energy and based on an algorithm. In
34 this study, moreover real various operation experiential and tests for HESS systems, effective

1 strategies according to SEMA (Smart energy management algorithm) and in order to support
2 of the HESS (Hybrid energy storage system) systems has been suggested. Bölük et al. [23]
3 considered the renewable energies with an ARDL (Applying the autoregressive distributed lag)
4 approach in Turkey. In this research, the growth of renewable energy in this country and the
5 effect on the environment were investigated. Razmjoo et al. [24] examined energy
6 sustainability indicators for urban areas. In this study, the most important indicators related to
7 energy were considered for improving the urban energy situation. Goel et al. [25] examined
8 renewable energy systems such as PV, PEV (Plug-in electric vehicle) and HRES (Hybrid
9 renewable energy system). Different hybrid energy systems including in off-grid and in grid
10 linked PV systems that has two or more energy resources in order to energy production for
11 rural electrification has been investigated in this article. Jung et al. [26] presented optimal
12 planning and design of hybrid renewable energy for microgrids systems. They showed that the
13 use of these technical and economic analyses could be beneficial for microgrid applications.
14 Razmjoo et al. [27] performed wind and solar energy potential assessment for Zanzan city in
15 Iran. The main goal of this research was implementing a renewable energy power station in
16 this area for supplying energy.

17 In this paper, wind speed and solar radiation potentials are considered in order to investigate
18 the feasibility of implementing a renewable energy power station for Bandar Dayyer of Iran.
19 Using Homer software, economic analysis and electrical energy production for Bandar Dayyer
20 by renewable energy is investigated for the first time. Although, due to the humid subtropical
21 climate in the coastal areas in comparison with dry zones, some amount of generated energy
22 will be lost. However, using these hybrid energy systems can produce a remarkable amount of
23 energy for this area that this measure has positive environmental effects and enhancing the
24 possibility of more access to energy for inhabitants in the future.

25

26 **Energy sustainability importance**

27 Energy supply is not a usual challenge and is extremely involved with security and political
28 issues. On the other hand, access to energy for all is essential [28]. In addition, energy is an
29 important sustainable development issue and can have an effect on social, economic and the
30 environment development of any country [29]. Thus, ensuring the access to affordable, reliable,
31 sustainable and modern energy should be considered by governments for people. With regard
32 to this reality that fossil fuels are not sustainable energy sources and hurt the environment,

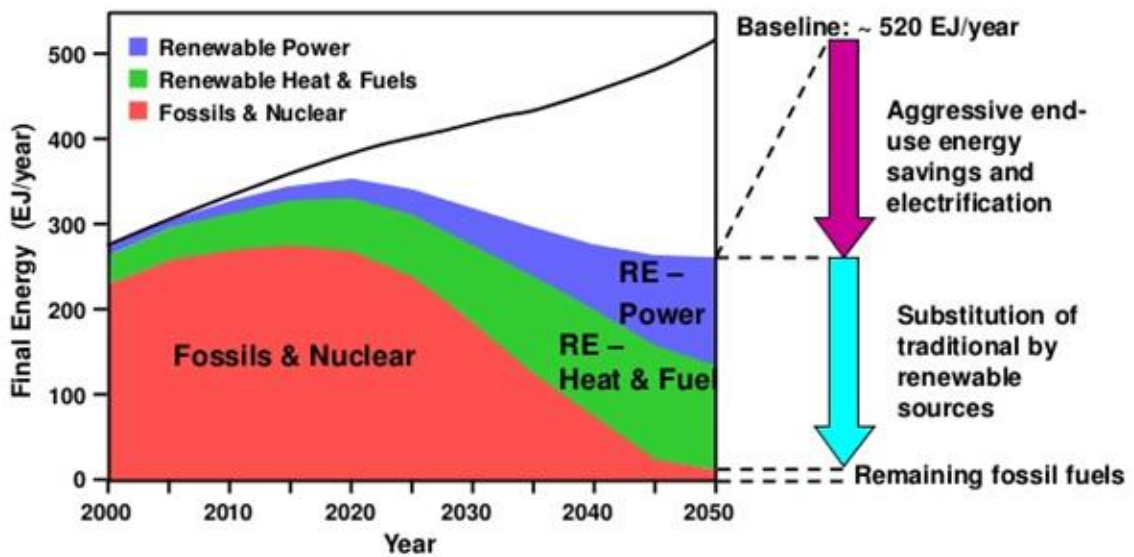
1 having a sustainable energy plan for supplying energy needs, without risk, is necessary for the
 2 future [30]. A balanced energy plan is less vulnerable. Furthermore, achieving sustainable
 3 development without sustainable energy development is meaningless. In this regard, a
 4 sustainable energy plan, for the protection of the environment and prevention of probable issues
 5 for the future, should be applied in the practical plan of any nation. Actually, the highest target
 6 of energy sustainability, is energy security and energy balance for different countries. Energy
 7 sustainability has many advantages such as creating energy opportunity, energy security,
 8 energy affordability, and energy reliability [31].

9

10 Fig. 1 presents the energy sustainability based on the demand and supply by 2050. As it is
 11 seen, year-by-year, the role of renewable energy will be increased as a reliable source of
 12 energy.

13

▪ **World Total Energy Demand – Projections
(Sustainable Scenario)**



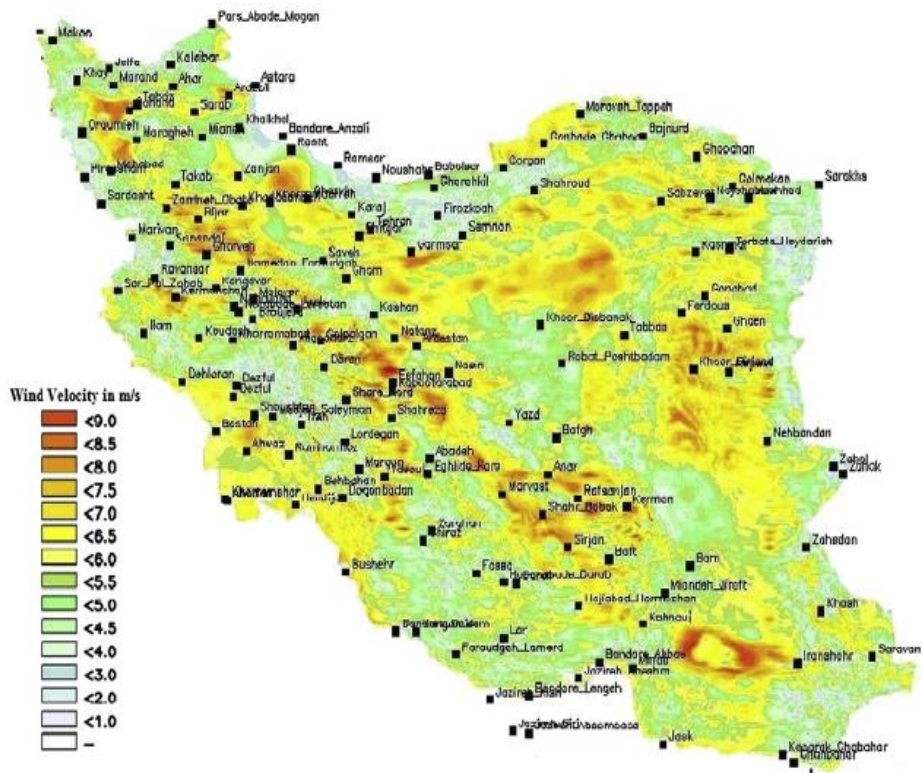
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15 Fig. 1. Energy sustainability based on the demand and supply by 2050 [32]

16

17 Fig. 2 shows the Iran’s Wind Atlas. In this Atlas, the regions which are marked with brown
 18 red, including the northern cities and several cities in the Sistan-Baluchestan province in the
 19 south, have the most desirable wind data. There are also other points with very good wind
 20 potentials, which are scattered in the central regions of the country.

21



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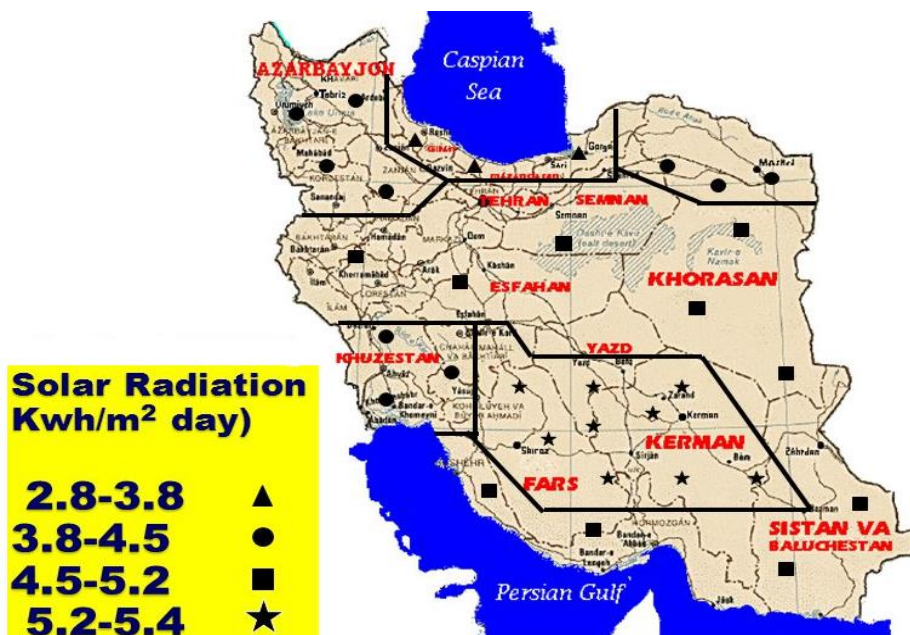
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Fig 2. The Iran's Wind Atlas

3

4 The Iran's solar radiation atlas is shown in Fig. 3. In this Atlas, Iran is classified into a number
 5 of regions based on their solar radiation potential. In this figure, the provinces which receive
 6 the highest amount of radiation (Fars, Yazd, and Kerman), are within the middle black frame.

7



8

1 Fig 3. Iran's areas receiving high levels of solar radiation

2
3 **Site Location**

4 Bandar Dayyer is a known port in the south of Iran, located in Bushehr province. This city is
5 located at the coordinates of 27°50'24"N and 51°56'16"E and an altitude of 12 meters above
6 sea level. At the 2011 census, its population was 24,083. In the south, winters are mild and the
7 summers are very hot, having average daily temperatures in July exceeding 100.4°F. Summer
8 heat in areas abutting the Persian Gulf is accompanied by high humidity [33]. There are three
9 cities near Bandar Dayyer as Kangan, Asaluyeh, and Jam. The distance from Dayyer to the
10 center of Bushehr province is almost 180 kilometers. Fig. 4 shows the studied area on the Iran
11 map in this research.



13
14 Fig 4. The studied area on the Iran map

15
16 Table 1 shows the average wind speed (m/s) and daily radiation (kWh/m².d) for Bandar
17 Dayyer. As it is presented, the highest wind speed is occurred in March with 3.902 m/s, and
18 the lowest wind speed is occurred in August with 2.343 m/s. In addition, the lowest daily
19 radiation is allocated to December with 3.42 kWh/m².d, while the highest daily radiation
20 corresponds to June with 7.95 kWh/m².d.

1

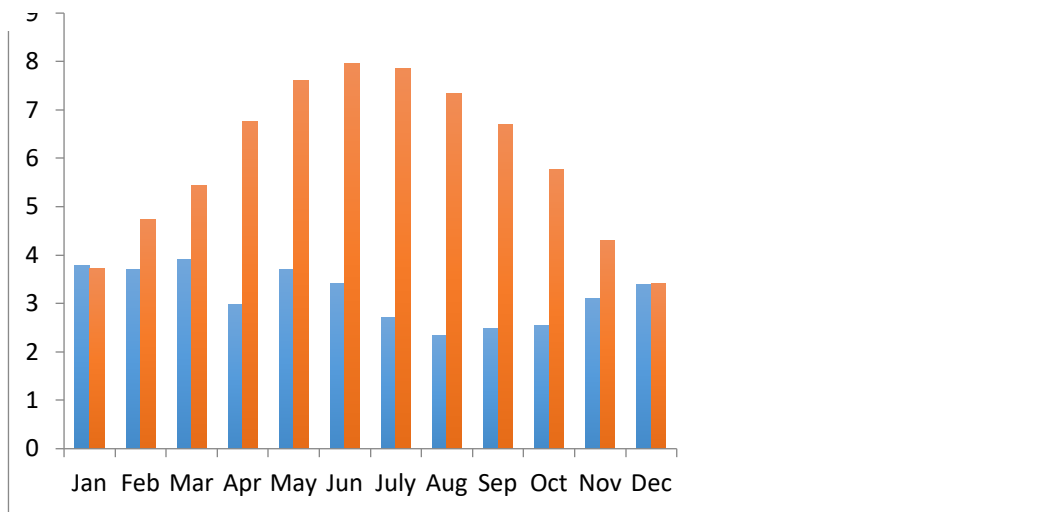
Table1. The average wind speed and daily radiation

| Month | Wind speed (m/s) | Daily radiation (kWh/m ² .d) |
|-------|------------------|---|
| Jan | 3.778 | 3.72 |
| Feb | 3.711 | 4.73 |
| Mar | 3.902 | 5.44 |
| Apr | 2.987 | 6.77 |
| May | 3.7 | 7.61 |
| Jun | 3.413 | 7.95 |
| July | 2.718 | 7.85 |
| Aug | 2.343 | 7.34 |
| Sep | 2.493 | 6.7 |
| Oct | 2.542 | 5.77 |
| Nov | 3.098 | 4.31 |
| Dec | 3.403 | 3.42 |

2

3 According to Table 1, Fig. 5 shows the average wind speed and daily radiation for Bandar
4 Dayyer.

5



6

7 Fig 5. The average wind speed and daily radiation for Bandar Dayyer.

8

9 Table 2 shows the specification of the wind turbine. This wind turbine has 10 kW rated power
10 with 15 kW maximum power. The detail of the turbine is specified in Table 2.

1 Table 2. Specifications of the wind turbine with 10 kW rated power

| Parameter | Value |
|----------------------------------|----------------|
| Rated Rotated speed | 200 r/min |
| Blade diameter | 8.0 m |
| Weight of the tower top | 600 kg |
| Rated speed | 10 m/s |
| Rated power | 10 kW |
| Max power | 15 kW |
| Startup wind speed | 3 m/s |
| Work speed | 3-30 m/s |
| Security wind speed | 50 m/s |
| High of tower | 12 m |
| Weight of the tower top | 60 kg |
| Tower Steel tube model | φ219 mm |
| Capacity and quantity of battery | 12V200AH18 pcs |
| Design lifetime | 20 years |

2

3 Table 3 shows the specification of the diesel generator with 100 kW. This diesel generator has
 4 100 kW capacity with the rated voltage of 400/230V. The detail of the diesel generator is
 5 specified in Table 3.

6 Table 3. Specification of the diesel generator with 100 kW capacity

| Parameter | Value |
|--------------------------------|------------------------------|
| Rated Power | 5kW~3500kW |
| Rated Voltage | 400/230V |
| Speed | 1500 r/min |
| Option | Automatic Transfer Switch |
| Generator Type | Open, Silent, Trailer, ATS |
| Alternator | AC 3 phase |
| Transport Package | Wooden, Pallet or Customized |
| Rated current | 20A-7000A |
| Prime power | 125 kW |
| Standby power | 137.5 kW |
| Frequency | 50 HZ/60 HZ |
| Voltage | 400V/230V |
| Fuel consumption at 100 % load | 238g/kWh |

| | |
|-----------------|----------|
| Design lifetime | 20 years |
|-----------------|----------|

1

2 Table 4 shows the specification of the Generic flat plate PV. The capacity of this Generic flat
 3 plate is 10 kW with the work time of 24 HRS/DAY. The detail of this solar panel is specified
 4 in Table 4.

5 Table 4. Specification of the flat plate PV with 10 kW capacity

| Parameter | Value |
|--------------------|------------------------------|
| Rated Capacity | 10 kW |
| Work Time (h) | 24 HRS/DAY |
| Battery Type | Lithium |
| Output Frequency | 50/60hz |
| Specification | Normal |
| System type | On-Off-Grid Solar System |
| Est. Time (Days) | 10 |
| Controller Type | PWM or MPPT |
| USING | Home, Factory, Commercial |
| Battery | free maintenance Gel battery |
| Output Voltage (V) | 380V, 220V, 110V |

6

7 Also, Fig. 6 shows the real meteorological station of Bandar Dayyer. As it can be seen in this
 8 figure, the meteorological equipment belongs to the studied area.

9



10

11

12

Fig 6. The meteorological station of Bandar Dayyer

1 **Methodology**

2 Different software programs are used to calculate the wind speed and solar radiation, one of
3 those is the Homer software, which is used by many researchers in the world [34]. In this study,
4 by using Homer software, the wind speed and solar radiation data for Bandar Dayyer are
5 gathered and measured for implementing a hybrid power station in this area. After this step,
6 the simulated results and the amount of electricity production for these systems are
7 investigated. At the end, a comparison investigation between these systems and others is
8 presented in the framework of a table.

9

10 **The Homer software benefits**

11 Homer is an optimization and simulation software for renewable energy. This software is able
12 to present a model for the renewable electricity and micro-power optimization for evaluating
13 the designs of both off-grid and grid-connected power systems. In addition, this software can
14 analyze the economy of hybrid renewable energy systems. Indeed, the Homer software models
15 a power system's physical behavior and its life-cycle cost, so that it is able to estimate the total
16 cost of installing and operating of the considered systems. Homer software has three main
17 tasks: simulation, optimization, and sensitivity analysis. For the simulation step, this software
18 models the performance of a specific micro-power system for determining its technical
19 feasibility and life-cycle cost. For the optimization step, Homer is able to analyze and select
20 the feasible system for implementation in the studied areas. For the sensitivity analyses, this
21 software simulates each configuration and discovers the effects which change the factors.

22 **Results and Discussion**

23 By using the Homer software, technical analysis for this study is performed. Homer software
24 is applied for the techno-economic feasibility of the wind-solar-generator hybrid system.
25 Initially, the related data of wind speed and solar radiation for the studied area were extracted
26 via Iran's weather forecasting website; then, the data were entered to the software and analyzed.

27 ***Load demand***

28 Fig. 7 shows a schematic of the PV-Wind-Diesel-Converter-Battery system. The load demand
29 for this unit is 11.25 kWh/d and the peak load is estimated at 0.89 kW, which is obvious in Fig.
30 7.

31

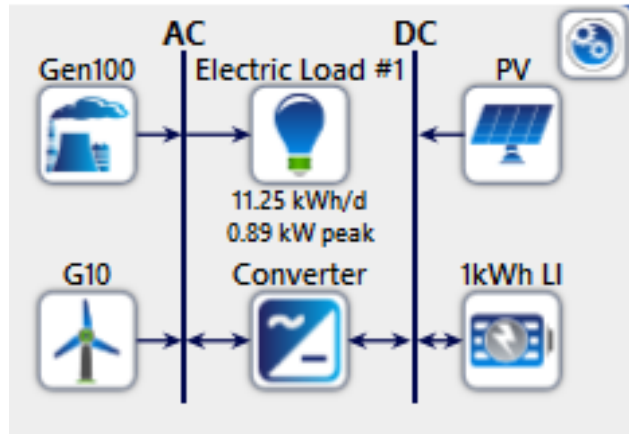


Fig 7. A schematic of the PV-Wind-Diesel-Converter-Battery unit

Technical analysis

In this study, two separated units were considered and analyzed for producing electrical energy. In this regard, firstly, the input data were entered to Homer software; then, with regard to the output data, the analyses were carried out.

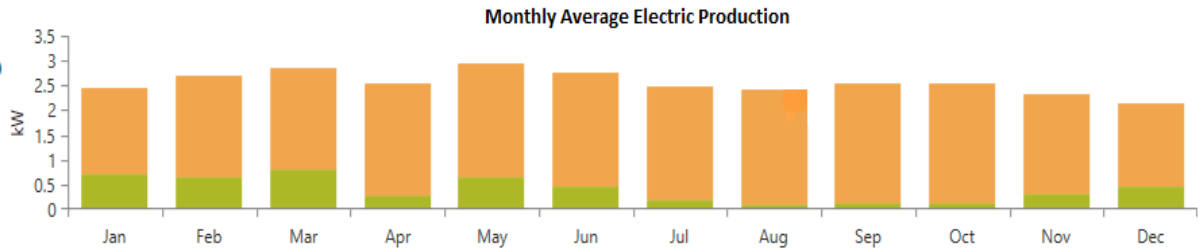
Electrical production analysis

Since producing electrical energy by fossil fuels could lead to environmental issues, the importance of electricity production for residential areas by renewable energy is extremely essential for each country. In this regard, Table 5 shows the electrical production by each main component for PV-Generic system. The total amount of electrical production by this system is 22409 kW, of which, most of the production belongs to the generic flat plate PV with 18862 kW. Moreover, this system is capable of producing 17983 kW excess electricity, which does not have any fuel emission.

Table 5. Electrical production by each main component for PV-Generic system

| Generic flat plate PV | Generic 100 | Generic 10 | Total Production | Fuel consumption (L) | Excess electricity |
|-----------------------|-------------|------------|------------------|----------------------|--------------------|
| 18862 kW | 0 | 3545 kW | 22409 kW | 0 | 17983 kW |

1 To complete this table, Fig. 8 shows the monthly average electric production for the PV-
 2 Generic. As it is shown in this figure, among different months, May has the highest amount
 3 of electrical production, while December has the lowest amount of electrical production.



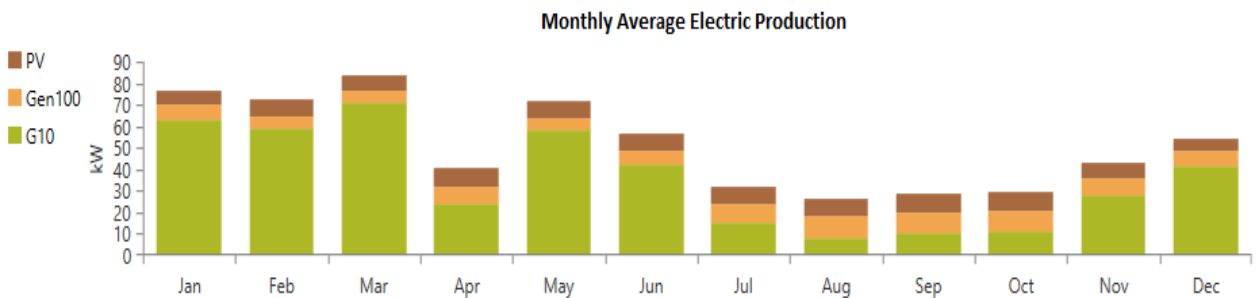
4
 5 Fig 8. Monthly average electricity production for the PV- Generic system.

6 In addition, Table 6 shows the electrical production for PV-diesel-Generic system by each main
 7 component. With this regard, the total amount of electrical production is 447,767 kW that most
 8 amount electrical production of it is producing by generic 10 kW and with amount value of
 9 315,481 kW. In addition, this system is able to produce 443,629 kW excess electricity.

10 Table 6. The electrical production for PV-diesel-Generic system by each main component.

| Generic flat | | | | Fuel consumption | Excess |
|--------------|-------------|------------|------------------|------------------|-------------|
| plate PV | Generic 100 | Generic 10 | Total Production | (L) | electricity |
| | | | 315481 | | |
| 67536 kW | 64750 kW | kW | 447767 kW | 23634 | 443629 kW |

11
 12 Moreover, Fig. 9 shows the monthly average electrical production by the PV-diesel-Generic.
 13 According to the figure, March and August have the highest and lowest amount of electrical
 14 production, respectively.



15
 16 Figs 9. Monthly average electric production by PV-Generator 100 kW-Generator 10 kW.

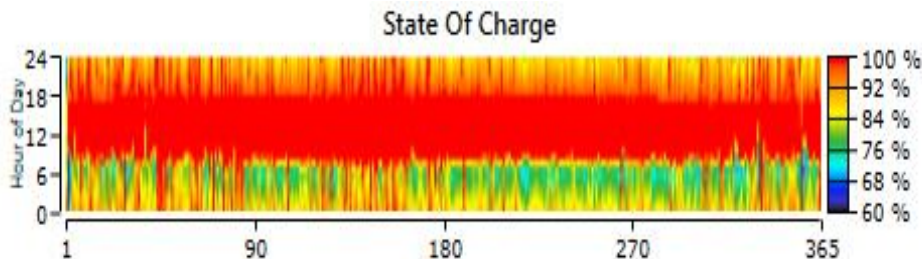
1 **Battery analyses for PV-Wind-Diesel-Converter-Battery system**

2 The importance of battery for energy storage has been caused that selection of this section was
3 done with high accurate by designers of Hybrid systems. Table 7 shows the specifications of
4 the utilized battery for the hybrid unit. As it could be seen, the battery receives 1,744 kWh/yr
5 and energy out is 1,571 kWh/yr, actually the battery only losses 175 kWh/yr that it shows the
6 battery has high percent to save energy.

7 Table 7. Specifications of the utilized battery for the hybrid unit

| | |
|---------------------------|--------|
| Energy In (kWh/yr) | 1744 |
| Energy Out (kWh/yr) | 1571 |
| Storage Wear Cost (\$kWh) | 0.0126 |
| Nominal Capacity (kWh) | 25 |
| Lifetime Throughput (kWh) | 24857 |
| Storage Depletion (kWh) | 2 |
| Losses (kWh) | 175 |
| String Size | 1 |
| Bus Voltage (V) | 6 |
| Expected Life (Year) | 15 |

8 Fig. 10 shows the state of charge for the battery. The oscillating's in this figure demonstrates
9 that this battery does not have 100% performance, which means in some times the wind turbine
10 and PV are not able to produce and receive energy completely and this system will be forced
11 to use the generator.



12

13

Fig 10. State of charge for the utilized battery

14

1 Converter analyses for the hybrid system

2 The converter is an essential part of each hybrid component. Table 8 demonstrates the total
3 specification of the used converter for the PV-Wind-Converter-Battery System. As it could be
4 seen, this converter has 2,847 amount of energy in and 2,705 amount of energy out with 142
5 kWh/yr losses.

6 Table 8. Specification of the utilized converter

| Specification | Inverter | Rectifier |
|-----------------------------|----------|-----------|
| Hours of Operation (hrs/yr) | 7044 | 327 |
| Energy In (kWh/yr) | 2847 | 126 |
| Energy Out (kWh/yr) | 2705 | 120 |
| Losses (kWh/yr) | 142 | 6.32 |
| Capacity (kW) | 1.17 | 1.17 |
| Mean Output (kW) | 0.309 | 0.0137 |

7

8

9 *Economic evaluation*

10 Careful and accurate technical-economic evaluation of solar and wind potentials is considered
11 as the most important step in the construction of wind or solar power system because these
12 evaluations are the pre-requirements of a successful source utilization plan. Parameters
13 required for such evaluations can be obtained by the following formulas.

14 Net present cost can be calculated by the following equation [35]:

$$15 \quad NPC = \frac{C_{tann}}{CRF(i, T_p)} \quad (1)$$

16 NPC in the above formula is the net present cost (in dollars), C_{tann} is the total annualized cost,
17 CRF is the capital recovery factor, i is the real annual interest rate (in percentage) and T_p is the
18 period of the project.

19 Capital recovery factor can be calculated by the following formula:

$$20 \quad CRF(i, n) = \frac{i(1+i)^n}{(1+i)^n - 1} \quad (2)$$

21 In the above formula, CRF is the capital recovery factor, i the nominal interest rate and n is the
22 number of years. In the Homer software, the energy cost balance can be obtained from the
23 following equation [35]:

$$COE = \frac{C_{tann}}{E_{is} + E_{grid}} \quad (3)$$

In the above formula, COE is the levelized cost of energy, C_{tann} is the total annualized cost; E_{is} is the electrical energy that the micro grid system actually serves, and E_{grid} is the amount of electricity sold to the grid by micro grid.

Table 9 shows the output economic analyses for two considered systems. As it is shown in the table, the total NPC for the PV-Diesel-Wind-Converter system is approximately more eight times of PV-Wind-Converter-Battery system, and so on the costs of PV-Diesel-Wind-Converter system is more.

Table 9. The output economic analyses for two considered systems

| System | Total NPC | Levelized COE | Operating Cost | Present Worth | Annual Worth |
|---------------------------|-------------|---------------|----------------|---------------|---------------|
| PV-Wind-Converter-Battery | \$23148.84 | \$0.44 | \$260.59 | \$17316 | 1339 (\$/yr) |
| PV-Diesel-Wind-Converter | \$186969.00 | \$3.52 | \$12623.38 | \$181136 | 14012 (\$/yr) |

10
11

Table 10 demonstrates the cost summary for the PV-Wind- Battery-Converter. The highest cost value in this system belongs to the generic 10 kW with \$15,000, and the lowest cost value is for the converter with a value of \$280. In addition, the total cost value for this system is \$23,148.84.

16
17
18

Table 10. Cost summery for PV-Wind- Battery-Converter System

| Component | Capital \$ | Replacement \$ | Q&M (\$) | Fuel (\$) | Salvage (\$) | Total (\$) |
|------------------------------------|------------|----------------|----------|-----------|--------------|------------|
| Generic 10 kW | 15000 | 3825.69 | 646.38 | 0 | 2156.02 | 17316.04 |
| Generic 1kW Li - Lon | 1000 | 381.85 | 129.28 | 0 | 71.87 | 1439.25 |
| Generic flat plate PV Converter | 3500 | 0 | 387.83 | 0 | 0 | 3887.83 |
| | 280 | 118.8 | 129.28 | 0 | 22.36 | 505.71 |
| System | 19780 | 4326.33 | 1292.75 | 0 | 2250.25 | 23148.84 |

1 Also, table 11 indicates the cost summary analysis for the PV-Wind-Diesel-Converter. The
 2 lowest cost value was estimated for the converter with \$280, while the highest cost value was
 3 for the generic 10 kW with a value of \$15,000. In addition, the total cost value for this system
 4 was \$186,968.99.

6 Table 11. Cost summary for the PV-Wind-Diesel-Converter system

| Component | Capital (\$) | Replacement (\$) | Q&M (\$) | Fuel (\$) | Salvage (\$) | Total (\$) |
|--------------------------|-----------------|---------------------|-------------|-----------|-----------------|------------|
| Generic 10 kW | 15000 | 3825.69 | 646.38 | 0 | 2156.02 | 17316.04 |
| Generic 100 kW | 5000 | 7481.70 | 669.65 | 152762.85 | 654.79 | 165259.40 |
| Generic flat plate PV | 3500 | 0 | 387.83 | 0 | 0 | 3887.83 |
| Converter | 280 | 118.8 | 129.28 | 0 | 22.36 | 505.71 |
| System | 23780 | 11426.19 | 1833.12 | 152762.85 | 2833.17 | 186968.99 |

7

8 Validation

9 A comparison of the results of the present simulation with the published literature with similar
 10 electrical power demand is presented here. Since the main goal of the hybrid systems is energy
 11 production, thus different types of the hybrid units could be used and coupled for this target.
 12 Table 12 shows a comparison of the results of the study with other similar cases. As it is shown,
 13 various types of hybrid systems with different amount of energy production are presented in
 14 Table 12.

15 Table 12. A comparison of results of the study with other similar electric power demand
 16 situation

| System | Total electrical production | High producer section and amount of electric production | Authors |
|-----------------------|--------------------------------|--|------------------------|
| PV-Wind- Generator | 49835 kW | Wind turbine 25230 kW PV | Qolipour et al. [36] |
| PV-Wind | 2575 kW | 2079 kW | Hiendro et al. [37] |
| PV-Wind- Generator | 447767 kW | Wind turbine generic 10 315481 kW | Present study (case 1) |

| | | | |
|-----------------------|--------------|------------------------------------|------------------------|
| PV-Generator | 37948 kW | Diesel generator 5kW 25379 kW | Shaahid et al. [38] |
| Wind-Generator | 2641666 kWh | Wind turbine 1807624 kWh | Himri et al. [39] |
| PV-Wind | 22409 kW | Wind turbine generic 10 3545 kW | Present study (case 2) |
| PV-Generator | 31722 kW | PV 26567 kW | Ismail et al. [40] |
| PV-Wind-Fuel cell | 2 126 048 kW | Wind turbine 1461955 kW | Kalinci et al. [41] |
| PV-Wind- Generator | 229617054 kW | Generator 156680000 kW | Ahmad et al. [42] |

1

2

3 Conclusion

4 Achieving energy sustainability using renewable energy has many advantages such as reducing
5 fossil fuels and reliable energy supply for deprived areas, especially in the developing
6 countries. The main goal of this study is a techno-economic analysis using Homer software for
7 two different hybrid systems. With regard to this reality that the average wind speed in Bandar
8 Dayyer is 3.174 m/s, and the average solar radiation is 5.96 h/d, PV array, wind turbine,
9 generator, converter and battery are chosen as the main sections for energy production. The
10 electrical production analysis for two considered systems shows that the total amount of
11 electricity production for PV-Generic system is 22409 kW, and for the PV-Generator 100 kW-
12 Generator 10 kW systems is 447,767 kW with the total amount of 470176 kW electricity
13 production for two systems. In addition, the economic analysis shows that the net present cost
14 for the PV-Generic system is \$23148.84, and for the PV-Generator 100 kW-Generator 10 kW
15 systems is \$186969.00. In addition, the capital cost for two systems was obtained as \$ 15000
16 with the replacement cost of \$ 3825.69. In general, it should be mentioned that Bandar dayyer
17 has a suitable potential for energy production, and investment on this area would have
18 economic justification in the near future.

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2 **Nomenclature**

| | |
|-------|--|
| ARDL | Applying the autoregressive distributed lag |
| COE | Levelized cost of energy |
| CRF | Capital recovery factor |
| Ctann | Total annualized cost |
| GDP | Gross Domestic Product |
| Eis | Electrical energy of the micro-grid system |
| Egrid | Amount of electricity sold to the grid by micro-grid |
| i | Real annual interest rate |
| HESS | Hybrid energy storage system |
| HRES | Hybrid renewable energy system |
| n | Number of years |
| NPC | Net present cost |
| PHS | Pumped hydro storage |
| PV | Photovoltaic |
| SEMA | Smart energy management algorithm |
| Tp | Period of the project |

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